

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.
(N O C E C O)
Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES
For the Month of June 2022

DATE : June 10, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER												
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHTS (Low Voltage)		VAT RATE	
			COMMERCIAL (Low Voltage)								(High Voltage)	INDUSTRIAL High Voltage		Low Voltage
Generation Charges:														
Generation System Charge	PhP/kwhr	7.8962	7.8962	7.8962	7.8962	7.8962	7.8962	7.8962	7.8962	7.8962	7.8962	7.8962	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938		
ICERA Adjustment Charge	PhP/kwhr	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068		
Transmission Charges:														
Demand Charge	PhP/kw			263.5963	263.5963	263.5963			263.5963				Please refer to VAT ON TRANSMISSI ON below	
Transmission System Charge	PhP/kwhr	1.0608	0.7289	0.0000	0.0000	0.0000	1.0608	0.7289	0.0000	1.0608	0.7289	0.7289		
System Loss Charge	PhP/kwhr	1.1475	1.1475	1.1475	1.1475	1.1475	1.1475	1.1475	1.1475	1.1475	1.1475	1.1475	0.0000	
Distribution Charges :														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595		
Supply Charges:														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
Metering Charges :														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Universal Charges :														
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0.0983		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0653	0.0653	0.0653	0.0653	0.0653	0.0653	0.0653	0.0653		0.0653	0.0653		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904		
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	PhP/kwhr	P 12.4715	P 11.2882	P 9.7998	P 9.7998	P 9.7998	P 12.3915	P 11.2882	P 9.7998	P 11.3860	P 11.2882	P 11.2882		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 483.2763	P 483.2763	P 483.2763	P -	P -	P 483.2763	P -	P -	P -		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -		
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92		
VAT ON TRANSMISSION		1.0542	1.5343	0.9881	0.9881	0.9881	1.0542	1.5343	0.9881	1.0542	1.5343	1.5343		

Note : GENERATION SYSTEM SHARE VATABLE is 1.0167

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :

Noted by :

Approved by :


KENNETH MICHAEL G. MARASIGAN
Tariff & Statistical Analyst


JOEL C. MATULA
Utility Economics Supervisor


SHEILA MARIE A. HEYROSA
Complan Manager


RAY V. BUSTAMANTE
General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.2232 P/kWhr
METERING SYSTEM CHARGE 0.3526 P/kWhr

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.
(N O C E C O)
Kabankalan City, Negros Occidental

June 10, 2022

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS
For the Month of June 2022

UNBUNDLED CHARGES			DISCOUNT RATE OF LIFELINE CONSUMERS							VAT RATE
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhrs	10% 22-23 kwhrs	5% 24-25 kwhrs		
Generation Charges:										
Generation System Charge	PhP/kwhr	7.8962	4.7377	5.1325	5.9222	6.7118	7.1066	7.5014	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0938	0.0563	0.0610	0.0704	0.0797	0.0844	0.0891		
ICERA Adjustment Charge	PhP/kwhr	0.0068	0.0041	0.0044	0.0051	0.0058	0.0061	0.0065		
Transmission Charges:										
Demand Charge	PhP/kw								Please refer to VAT ON TRANSMISSIO N	
Transmission System Charge	PhP/kwhr	1.0608	0.6365	0.6895	0.7956	0.9017	0.9547	1.0078		
System Loss Charge	PhP/kwhr	1.1475	0.6885	0.7459	0.8606	0.9754	1.0328	1.0901	0.0000	
Distribution Charges :										
Demand Charge	PhP/kw								0.0000	
Distribution System Charge	PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493	0.0000	
Supply Charges:										
Retail Customer Charge	PhP/Cust./Mo.								0.0000	
Supply System Charge	PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701	0.0000	
Metering Charges :										
Retail Customer Charge	PhP/Meter/Mo.	5.0000	3.0000	3.2500	3.7500	4.2500	4.5000	4.7500	0.0000	
Metering System Charge	PhP/kwhr	0.4326	0.2596	0.2812	0.3245	0.3677	0.3893	0.4110	0.0000	
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :										
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0653								
Senior Citizen Subsidy Rate	PhP/kwhr	0.0026							0.0000	
Members Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000	
Power Act Rate Reduction	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	Php/Kwhr	P 12.4715	P 7.6772	P 8.2680	P 9.4496	P 10.6312	P 11.2220	P 11.8128		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 3.00	P 3.25	P 3.75	P 4.25	P 4.50	P 4.75		

Note: GENERATION SYSTEM SHARE VATABLE is 1.0167

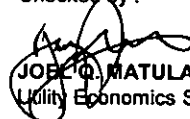
UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

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Tariff & Statistical Analyst

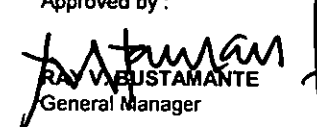
Checked by:


JOE Q. MATULA
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Noted by:


SHIELA MARIE A. HEYROSA
Complain Manager

Approved by:


RAY V. BUSTAMANTE
General Manager

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12-MONTH AVERAGE SYSTEM'S LOSS

MONTH/YEAR	ENERGY SALES	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS
May-22	26,121,275	45,771	26,167,046	283,908	30,507,228	0.92%	14.23%
April-22	25,614,271	42,285	25,656,536	335,148	29,451,810	1.13%	12.88%
March-22	22,674,233	45,852	22,720,085	210,281	25,880,995	0.81%	11.53%
February-22	20,951,708	52,051	21,003,759	204,268	25,803,993	0.79%	18.80%
January-22	10,615,835	47,735	10,663,570	230,778	16,294,443	1.40%	34.56%
December-21	24,837,962	49,793	24,887,755	686,144	20,298,059	3.27%	-22.62%
November-21	24,607,163	50,836	24,657,999	442,398	28,288,453	1.54%	12.83%
October-21	22,988,219	48,073	23,016,292	219,638	26,116,388	0.83%	11.87%
September-21	23,768,555	50,475	23,819,030	233,927	26,690,161	0.87%	10.78%
August-21	25,349,404	56,408	25,405,812	333,705	28,216,768	1.13%	13.04%
July-21	24,785,630	53,168	24,838,796	282,155	27,827,588	0.93%	10.74%
June-21	26,683,033	50,338	26,733,372	244,830	30,138,279	0.81%	11.30%
TOTAL	278,977,288	582,764	279,570,052	3,887,178	316,312,146	1.152%	11.816%

Prepared by :

Checked by :

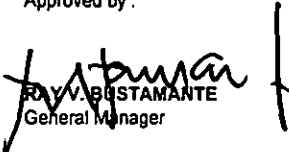

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Note: Energy Sales Column is net of Coop Consumption